

# ALMUSTAQBAL UNIVERSITY

## Iraq - Babylon



**RENEWABLE ENERGY TECHNOLOGY**  
Sustainable Path For a Carbon Free Future

# Refrigeration and Air conditioning Techniques Engineering Department



**Subject : Renewable Energy**  
**Grade: 4<sup>th</sup> Class**

**Lecture:10 Module and Array design**

**Dr.Eng. Azhar M. Abed**  
**Dr. Haleemah J. Mohammed**

**2023-2024**





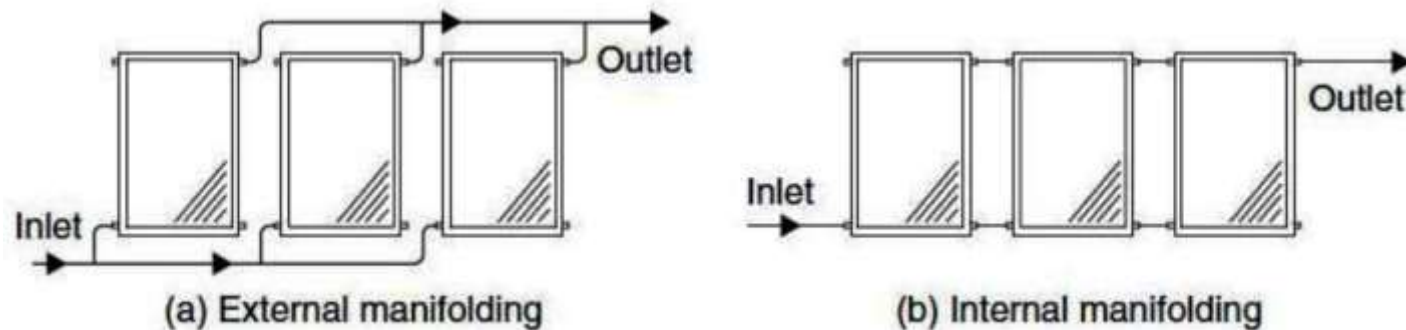
## Module and Array design

Most commercial and industrial systems require a large number of collectors to satisfy the heating demand. Connecting the collectors with just one set of manifolds makes it difficult to ensure drainability and low pressure drop. It would also be difficult to balance the flow so as to have the same flow rate through all collectors

# Module Design



A **module** is a group of collectors that can be grouped into parallel flow and combined series-parallel flow. Parallel flow is more frequently used because it is inherently balanced, has a low pressure drop, and can be drained easily. Figure 8.1 illustrates the two most popular collector header designs: external and internal manifolds.



**Figure 8.1** Collector manifolding arrangements for parallel flow modules

**External manifold** collectors are generally more suitable for small systems

. **Internal manifolding** is preferred for large systems because it offers a number of advantages. These are cost savings because the system avoids the use of extra pipes (and fittings), which need to be insulated and properly supported, and the elimination of heat losses associated with external manifolding, which increases the thermal performance of the system.

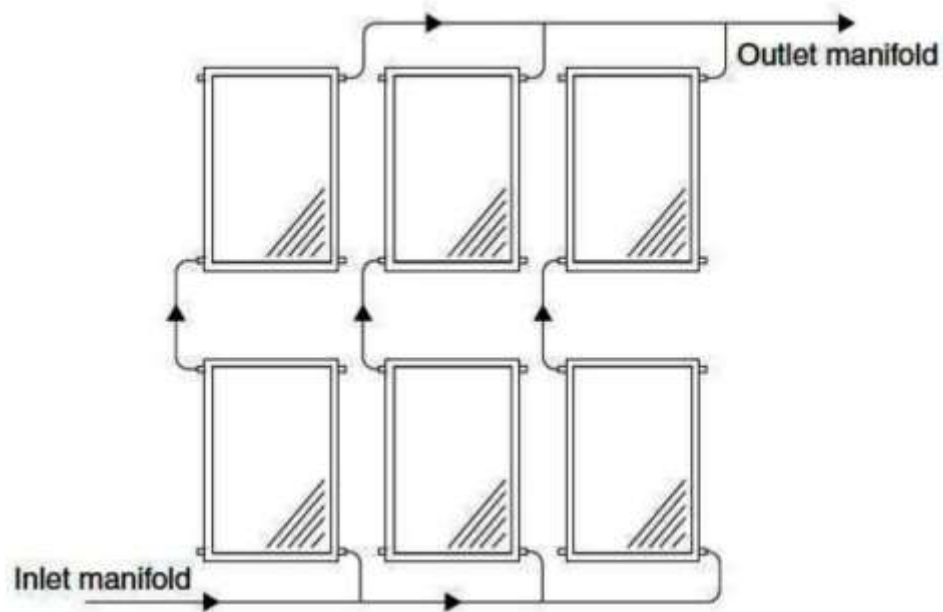




# Module Design



When arrays must be greater than one panel high, a combination of series and parallel flow may be used, as shown in **Figure 8.2**. This is a more suitable design in cases where collectors are installed on an inclined roof.



Solar collectors



**Figure 8.1** Collector manifold arrangement for combined series-parallel flow modules



# Array Design



Basically, two types of systems can be used: **direct return** and **reverse return**. In **direct return**, shown in **Figure 8.3**, balancing valves are needed to ensure uniform flow through the modules

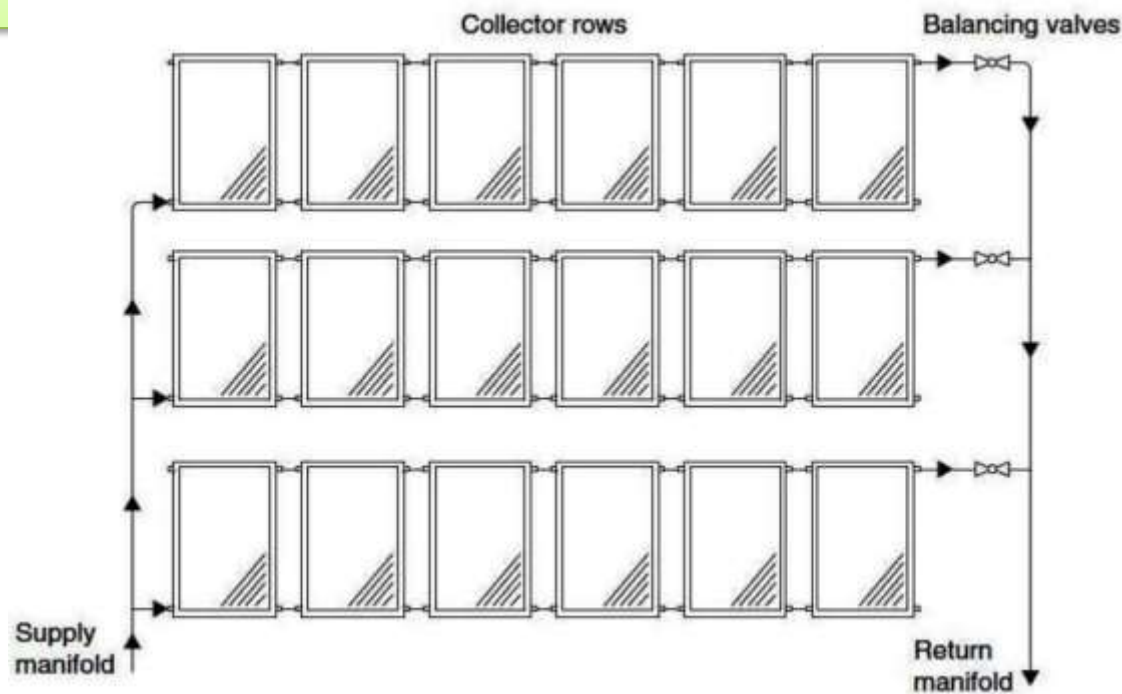


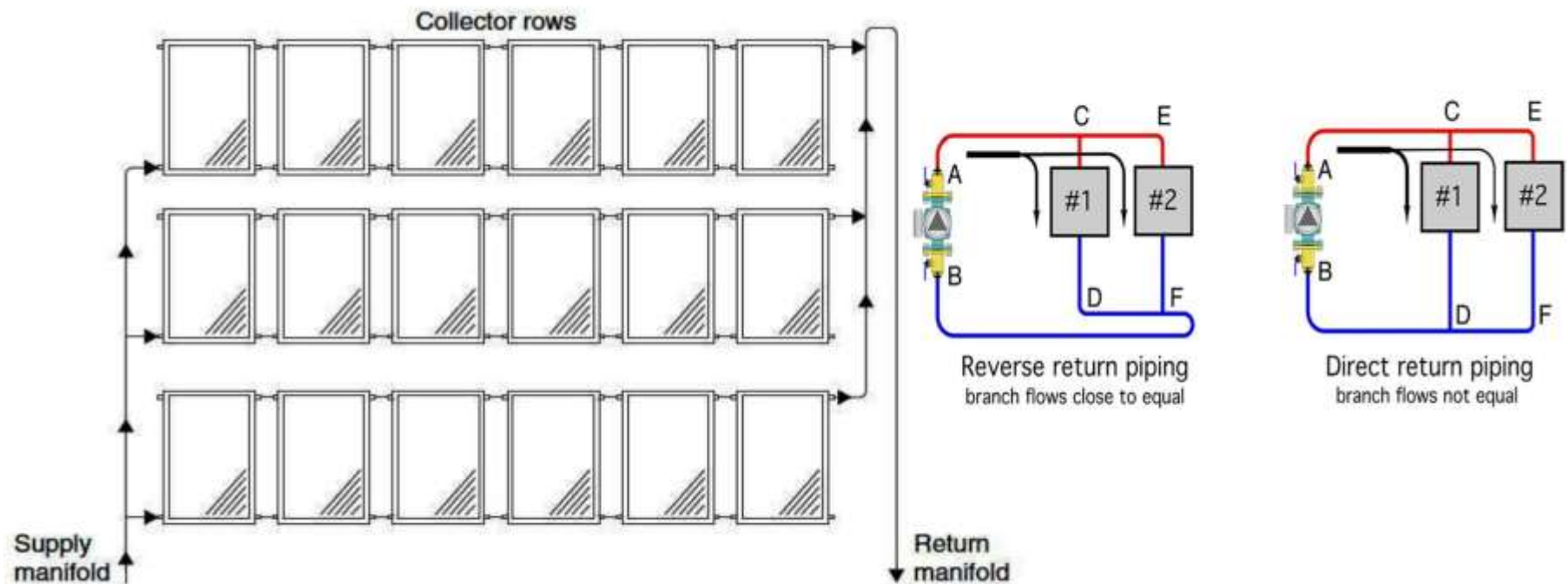
Figure 8.3 Direct-return array piping.



# Array Design



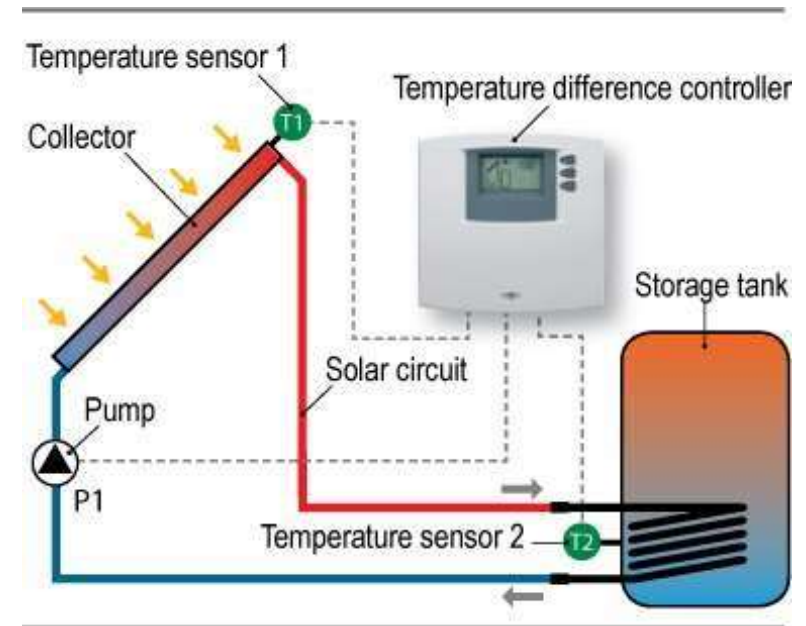
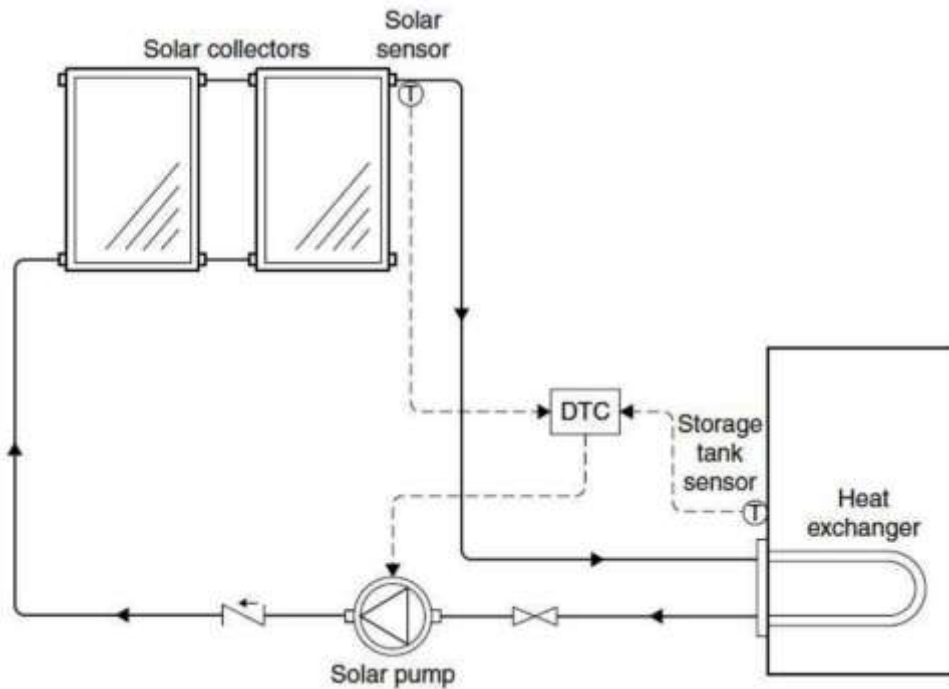
Whenever possible, modules must be connected in a reverse-return mode, as shown in **Figure 8.4**. The **reverse return** ensures that the array is self balanced, as all collectors operate with the same pressure drop



# Differential temperature controller



The basis of solar energy system control is the **differential temperature controller (DTC)**. This is simply a fixed temperature difference ( $\Delta T$ ) thermostat with hysteresis. The differential temperature controller is a comparing controller with at least two temperature sensors that control one or more devices. Typically, one of the sensors is located at the top side of the solar collector array and the second at the storage tank, as shown in Figure 8.5

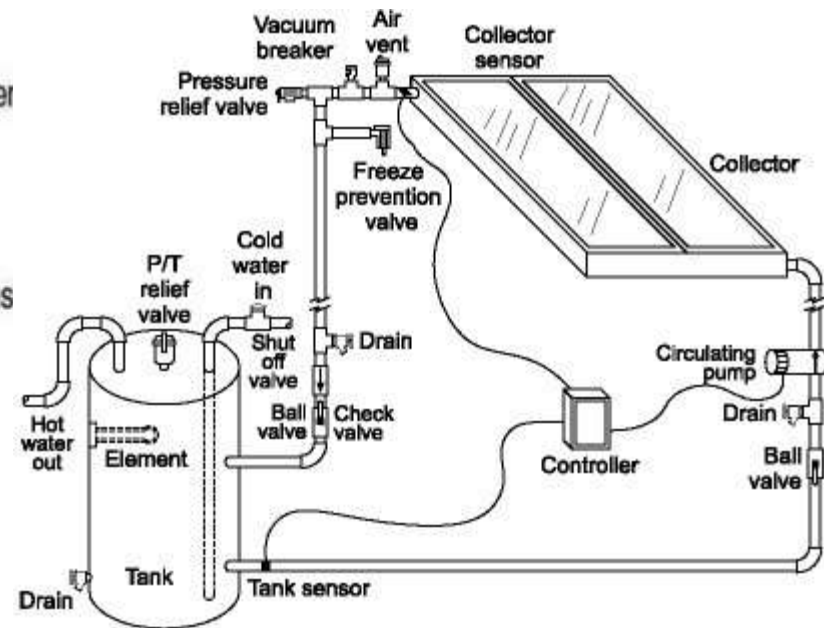
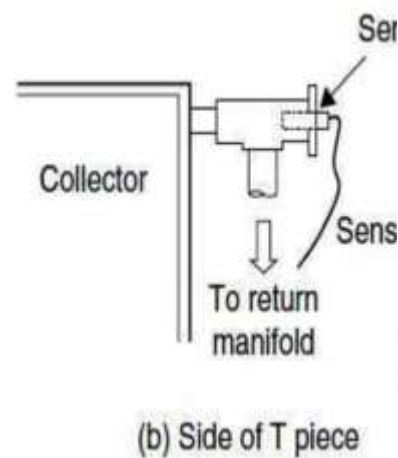
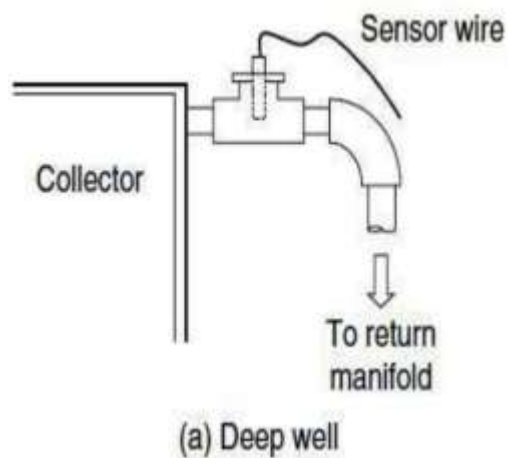




# Placement of Sensors

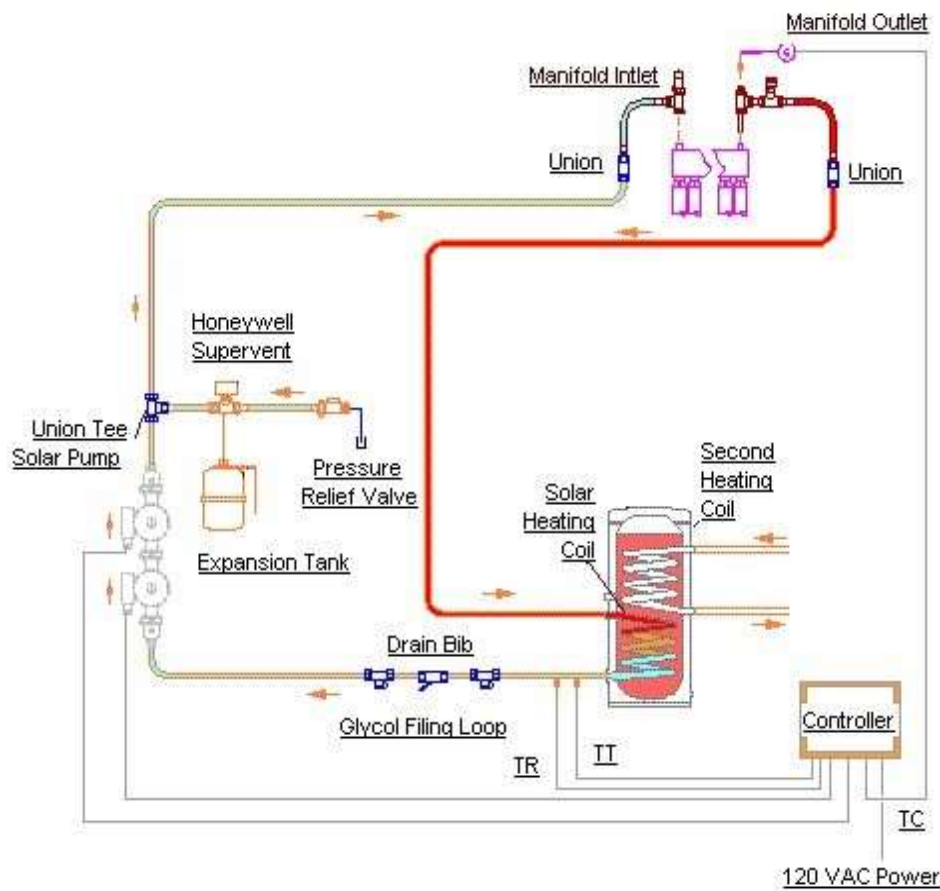


Usually a T piece is used and the sensor is placed in a deep well with a few drops of oil, which ensures good contact, as shown in Figure 8.6a, or on the side of the T piece, as shown in Figure 8.6b.





# Residential Solar Hot Water and Space Heating System





## Hot water demand

The most important parameter that needs to be considered in the design of a water heating system is the hot water demand over a certain period of time (hourly, daily, or monthly). The energy demand,  $L$ , required for the generation of sanitary hot water can be obtained if the volumetric consumption,  $V$ , is known for the required time period. Also required are the temperatures of the cold water supplied by public mains,  $T_m$ , and the water distribution,  $T_w$ . Then

$$L = V \rho c_p (T_w - T_m)$$

for the monthly water demand, the following equation can be used:

$$V = N_{days} N_{persons} V_{person}$$

where

$N_{days}$ : number of days in a month.

$N_{persons}$ : number of persons served by the water heating system.

$V_{person}$ : Volume of hot water required per person.





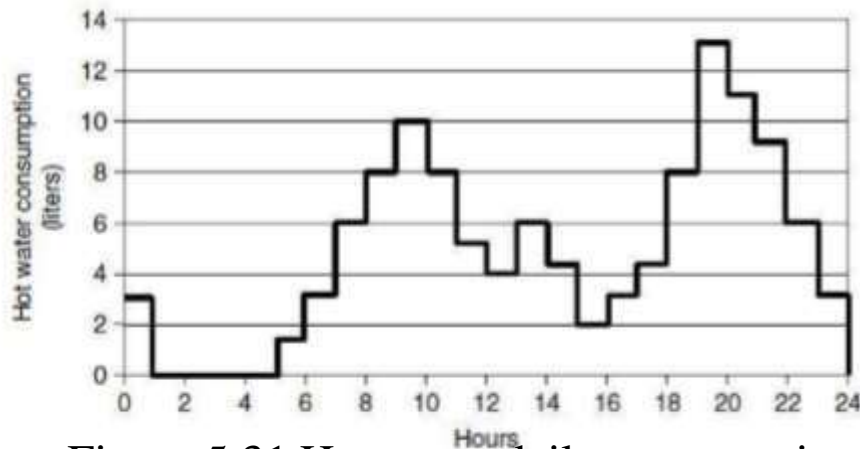
# Hot water demand



**Example :** Estimate the hot water energy demand for a family of four, with medium normal consumption, cold water mains supply of  $18^{\circ}\text{C}$ , and water distribution temperature of  $45^{\circ}\text{C}$ .

## **Solution:**

According to Table 3.4, the consumption per day per person is 40 L. Therefore, the daily demand,  $V$ , is 160 L/d or 0.16  $\text{m}^3/\text{d}$ .



Guideline	Low	Medium	High
Normal consumption	26	40	54
Maximum consumption	66	85	104

Table 3.4 Hot Water Daily Demand for a Family of Four Persons in Liters per Person

Figure 5.31 Hot water daily consumption profile





## Hot water demand



**Example2** : Estimate the % energy savings of an electric water heater that heats 100 gallons of per day when the temperature is set back at 110° instead of 120°F. The basement is heated and is at 65°F. The life of the water heater is expected to be about 10 years. Use an appropriate cost for electricity and compare the operating expenses..

### **Solution:**

Heat required (BTU) =  $m \times C_p \times (\text{Temperature Difference})$

Where  $C_p$  is the heat capacity of water (1 BTU/lb/F) and  $m$  is the mass of the water (Assume 1 gal has 8.3 lb of water and the 3,412 BTU = 1 kWh)



# Hot water demand



Solution:

Energy required for heating the water to 120°F:

$$\begin{aligned} &= m \times C_p \times \Delta T \\ &= \underbrace{\frac{100 \text{ gal}}{\text{day}} \times \frac{8.3 \text{ lb}}{\text{gal}}}_m \times \underbrace{\frac{1 \text{ BTU}}{\text{lb } ^\circ\text{F}}}_{C_p} \times \underbrace{(120 - 65) ^\circ\text{F}}_{\Delta T} \\ &= \frac{100 \cancel{\text{ gal}}}{\text{day}} \times \frac{8.3 \cancel{\text{ lb}}}{\cancel{\text{ gal}}} \times \frac{1 \text{ BTU}}{\cancel{\text{ lb }} \cancel{^\circ\text{F}}} \times (120 - 65) \cancel{^\circ\text{F}} \\ &= 45,650 \text{ BTU/day} \end{aligned}$$



# Hot water demand



In a year the energy required is:

$$\frac{45,650 \text{ BTU}}{\text{day}} \times \frac{365 \text{ days}}{\text{year}} = 16,662,250 \text{ BTUs per year}$$

In a 10-year period, the energy required is 166,622,500 BTU which is equal to 48,834 kWh.

$$166,622,500 \text{ BTU} \times \frac{1 \text{ kWh}}{3,412 \text{ BTU}} = 48,834 \text{ kWh}$$

Operating cost over its lifetime is:

$$\frac{48,834 \text{ kWh}}{1} \times \frac{\$0.09}{\text{kWh}} = \$4,395.06$$



# Hot water demand



Energy required for heating the water to 110°F:

$$\begin{aligned} &= m \times C_p \times \Delta T \\ &= \underbrace{\frac{100 \text{ gal}}{\text{day}} \times \frac{8.3 \text{ lb}}{\text{gal}}}_m \times \underbrace{\frac{1 \text{ BTU}}{\text{lb } ^\circ\text{F}}}_{C_p} \times \underbrace{(110 - 65) ^\circ\text{F}}_{\Delta T} \\ &= \frac{100 \cancel{\text{ gal}}}{\text{day}} \times \frac{8.3 \cancel{\text{ lb}}}{\cancel{\text{ gal}}} \times \frac{1 \text{ BTU}}{\cancel{\text{ lb } ^\circ\text{F}}} \times (110 - 65) \cancel{^\circ\text{F}} \\ &= 37,350 \text{ BTU/day} \end{aligned}$$

In a year, the energy required is:

$$\frac{37,350 \text{ BTU}}{\cancel{\text{ day}}} \times \frac{365 \cancel{\text{ days}}}{\text{year}} = 13,632,750 \text{ BTUs per year}$$





# Hot water demand



In a 10-year period, the energy required is 136,327,500 BTU which is equal to 39,995 kWh .

$$136,327,500 \text{ ~~BTU~~} \times \frac{1 \text{ kWh}}{3,412 \text{ ~~BTU~~}} = 39,995 \text{ kWh}$$

Operating cost over its lifetime is:

$$\frac{39,955 \text{ ~~kWh~~}}{1} \times \frac{\$0.09}{\text{~~kWh~~}} = \$3,595.95$$

**Estimated % Energy Savings:**

$$\$4,395.06 - \$3,595.95 = \$799.11 \text{ savings}$$

$$\frac{\$799.11}{\$4,395.06} = 18.2\% \text{ savings}$$





**Do You Have  
Any Questions?**

Solar Direct - Solutions that make life green!

