

Renewable Energy Lecture 18: Wind Energy

Grade: 4th Class

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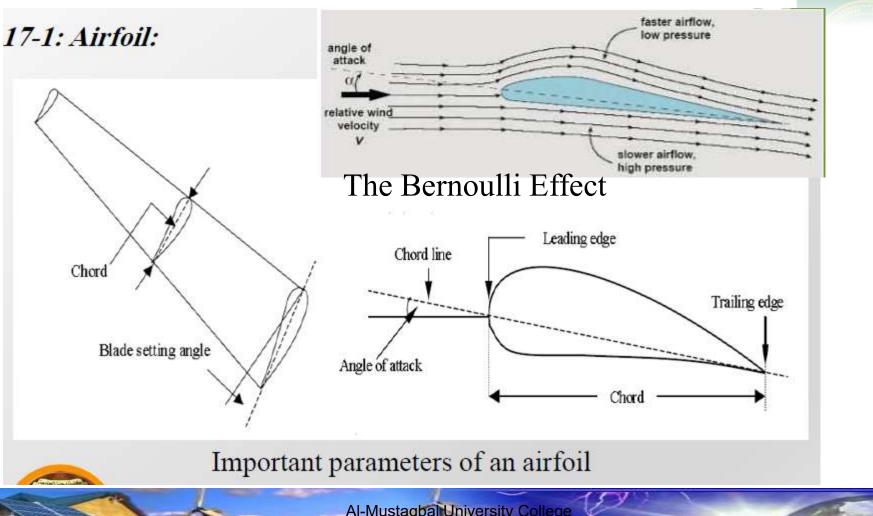
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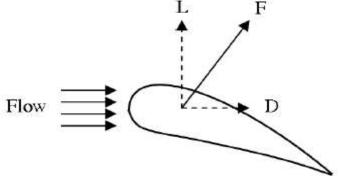
Aerodynamic of Wind Turbines



Aerodynamic of Wind Turbines



This pressure difference between the upper and lower surfaces of the airfoil will result in a force \mathbf{F} . The component of this force perpendicular to the direction of the undisturbed flow is called the lift force \mathbf{L} (Figure below). The force in the direction of the undisturbed flow is called the drag force \mathbf{D}



Airfoil lift and drag

The lift force (*L*) is given by:
$$L = C_L \frac{1}{2} \rho_a A V^2$$

drag force (**D**) by:
$$D = C_D \frac{1}{2} \rho_a A V^2$$

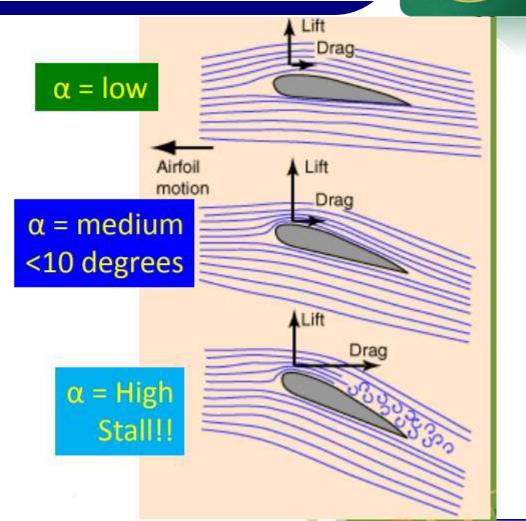
Lift & Drag Forces

 The <u>Lift Force</u> is perpendicular to the direction of motion. We want to make this force BIG.



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 The <u>Drag Force</u> is parallel to the direction of motion. We want to make this force small.



NACA 4 digit airfoil specification

This NACA airfoil series is controlled by 4 digits e.g. NACA 2412, which designate the camber, position of the maximum camber and thickness. If an airfoil number is NACA MPXX

e.g. NACA 2412

•then:M is the maximum camber divided by 100. In the example M=2 so the camber is 0.02 or 2% of the chord is the position of the maximum camber divided by 10. In the example P=4 so the maximum camber is at 0.4 or 40% of the chord.

•XX is the thickness divided by 100. In the example XX=12 so the

thiickness is 0.12 or 12% of the chord.

http://airfoiltools.com/airfoil/naca4digit



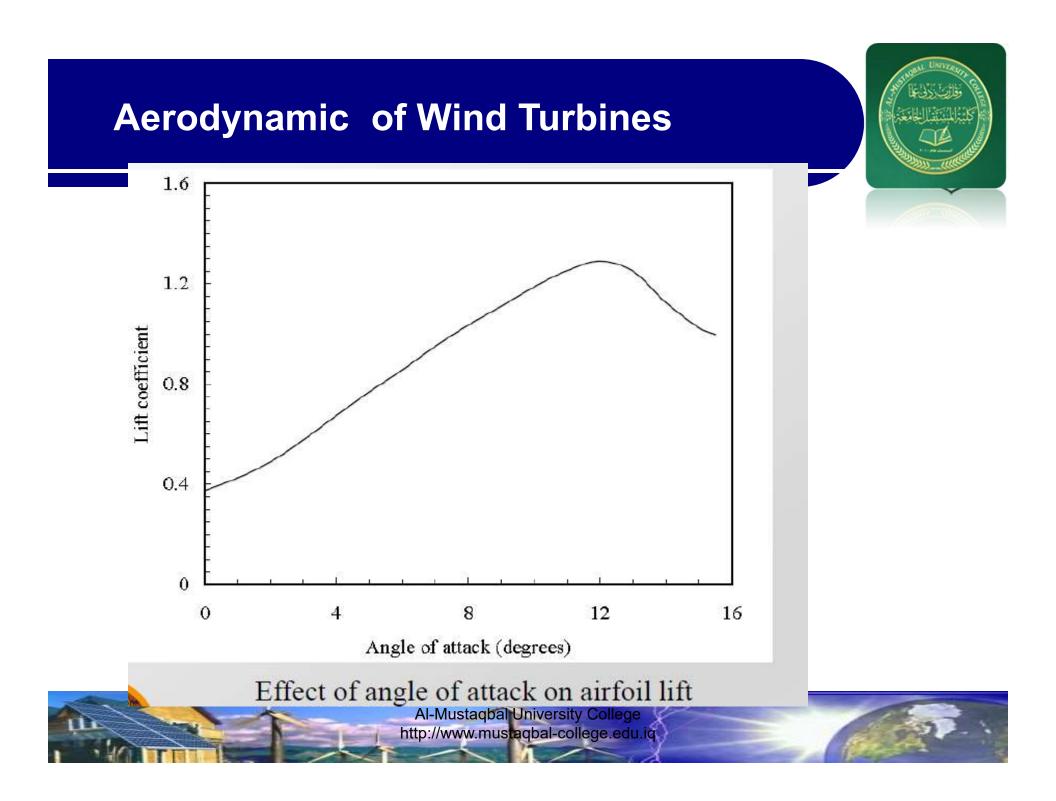
NACA 4 digit airfoil specification

The NACA 5 digit airfoils use the same thickness envelope as the 4 series but with a different camber line and numbering system.

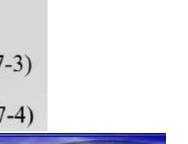
NACA LPQXX e.g. NACA 23012

Digits Letter Example Description This digit controls the camber. It indicates the designed coefficient 2 L 1 of lift (Cl) multiplied by 3/20. In the example L=2 so Cl=0.3 The position of maximum camber divided by 20. In the example 2 Ρ 3 P=3 so maximum camber is at 0.15 or 15% chord 0 =normal camber line, 1 =reflex camber line 3 0 Q 4 & 5 XX 12 The maximum thickness as percentage. In the example XX=12 so the maximum thickness is 0.12 or 12% chord





v ROTOR DISC AT LOWER VELOCITY Wind turbine 1 2 The axial stream tube model $\rho_a A V = \rho_a A_T V_T = \rho_a A' V'$ $F = \rho_a A V^2 - \rho_a A' V'^2$



As $AV=A'V'=A_T V_T$ from Eq. (17-3), the thrust can be expressed as:

Let p_U and p_D be the pressure at the upstream and down stream side of the rotor respectively. Hence:

$$F = (p_U - p_D)A_T$$
(17-6)

Applying the Bernoulli's equation at the sections and considering the assumption that the static pressures at sections 1-1 and 2-2 are equal to the atmospheric pressure p, we get:

and



$$p_U - p_D = \frac{\rho_a (V^2 - V'^2)}{2}$$

Substituting the above expression for $(p_U - p_D)$ in Eq. (17-6):

. (17-9)

.....................

Comparing Eqs. (17-5) and (17-10a) we get:

$$V_T = \frac{(V - V')}{2}$$
(17-10)

The axial induction factor (a) indicates the degree with which the wind velocity at the upstream of the rotor is slowed down by the turbine. Thus



The mass flow through the rotor over a unit time is:

Hence the power developed by the turbine due to this transfer of kinetic energy is:

Substituting for V_T and V' from Eqs. (17-12) and (17-13), we get:

Comparing Eq. (17-16) with the expression for power coefficient in Eq. (16-8), we can see that:



For C_P to be maximum,

$$\frac{dC_P}{da} = \mathbf{0} \tag{17-18}$$

Thus differentiating Eq. (17-17), equating it to zero and solving, we get a=1/3.

Substituting for \mathbf{a} in Eq. (17-17), the maximum theoretical power

coefficient of a horizontal axis wind turbine is 16/27 and the maximum power produced is:

$$P_{Tmax} = \frac{1}{2} \rho_a A_T V^3 \frac{16}{27}$$



17-3: Rotor design:

Input parameters are to be identified for such a design:

- 1. Radius of the rotor (R)
- 2. Number of blades (B)
- 3. Tip speed ratio of the rotor at the design point $(\lambda_{\mathbf{D}})$
- 4. Design lift coefficient of the airfoil (C_{LD})
- 5. Angle of attack of the airfoil lift (α)

$$P_D = \frac{1}{2} C_{PD} \eta_d \eta_g \rho_a A_T V_D^3$$

The radius of the rotor can be estimated as:

$$R = \left[\frac{2P_D}{C_{PD}\eta_d \eta_g \rho_a \pi V_D^3}\right]^2$$

CPD is the design power coefficient of the rotor,

 η_d is the drive train efficiency,

 ηg is the generator efficiency

V_D is the design wind velocity.

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If the design is to be based on the energy required for a specific application (EA), the rotor radius can be calculated by:

$$R = \left[\frac{2 E_A}{\eta_S \rho_a \pi V_M^3 T}\right]^{\frac{1}{2}}$$

 η_S is the overall system efficiency,

 V_M is the mean wind velocity over a period **T** is the number of hours in that period.

17-4: Wind energy conversion systems:

17-4-1: Wind electric generators:

The major components of a commercial wind turbine are:

Tower; Rotor ; High speed and low speed shafts; Gear box ;Generator; Sensors and yaw drive ; Power regulation and controlling units ;Safety systems



Power Generated by HWind Turbine

How much power a wind turbine with 50 meters long blade can generate with a wind speed of 12 m/s? The site of the installation is about 1000 feet above sea level. Assume 40% efficiency (η).

Air density is lower at higher elevation. For 1000 feet above sea level, ρ is about 1.16 kg/m³

Power = $\frac{1}{2} (\rho)(A)(V)^3 (\eta)$ = 0.5(1.16)(π 50²)(12)³(0.4) = 3.15 x 10⁶ Watt = 3.15 MW

where we assumed the turbine efficiency is 40%.